Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	7,817			63,971	54,767	6,765	-147	125,371	8,096	o	14,992
Natural Gas Plant Liquids and Liquefied Refinery Gases	29,604	-70	4,308	7,637	4,315		-2,774	3,731	3,822	41,015	4,559
Pentanes Plus		-70		3	36		78	5	431	2,803	188
Liquefied Petroleum Gases	26,256		4,308	7,634	4,279		-2,852	3,726	3,391	38,212	4,371
Ethane/Ethylene	7,897		44	-	-8,166		1	-	_	-226	89
Propane/Propylene	12,697		4,360	7,228	12,517		-2,722	_	2,750	36,774	2,985
Normal Butane/Butylene	3,845		-7	199	-20		-211	2,714	628	886	1,081
Isobutane/Isobutylene	1,817		-89	207	-52		80	1,012	14	777	216
Other Liquids		3,413		68,935	197,650	38,450	5,184	300,821	1,928	516	72,758
Hydrogen/Oxygenates/Renewables/		0.405		1 100	00.005	500	0.050	00.704	F70		0.070
Other Hydrocarbons		3,425		1,103	38,385	-506 521	2,050	39,781 521	576	0	9,378
Oxygenates (excluding Fuel Ethanol)				_	_	6		521	6	0	
Renewable Fuels (including Fuel Ethanol)		3,425		1,103	38,385	-1,033	2,050	39,260	570	ő	9,378
Fuel Ethanol		3,036		278	37,490	-215	1,818	38,202	569	Ö	7,904
Renewable Fuels Except Fuel Ethanol		389		825	896	-818	232	1,058	1	Ö	1,474
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				7,422	666		425	7,118	29	516	4,993
Motor Gasoline Blend.Comp. (MGBC)		-12		60,410	158,599	38,957	2,709	253,922	1,323	0	58,387
Reformulated		_		17,387	33,561	15,302	3,409	62,832	9	0	22,909
Conventional		-12		43,023	125,038	23,655	-700	191,090	1,314	0	35,478
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	-
Finished Petroleum Products		_	431,665	69,416	189,359	-37,884	-3,236		10,590	645,203	64,677
Finished Motor Gasoline		-	359,187	7,453	42,961	-38,742	-522		177	371,204	4,880
Reformulated		_	143,387	7 450	40.061	-10,781	-3 510		177	132,609	23
Conventional		-	215,800	7,453	42,961	-27,961	-519 16		177	238,595 261	4,857 185
Finished Aviation Gasoline			11,698	11,889	273 44,263		-58		127	67,781	8,720
Kerosene			105	250	44,203		-534		7	882	1,023
Distillate Fuel Oil ⁶			39,171	34,604	98,264	858	-5,926		3,924	174,899	33,450
15 ppm sulfur and under ⁷			32,115	24,395	84,174	858	-1,499		957	142,084	26,012
Greater than 15 ppm to 500 ppm sulfur ⁷			3,033	3,719	518	-	-1,021		2,510	5,781	2,609
Greater than 500 ppm sulfur			4,023	6,490	13,572		-3,406		457	27,034	4,829
Residual Fuel Oil ⁸			5,166	12,193	1,037		818		3,080	14,498	8,541
Less than 0.31 percent sulfur			855	1,348	_		-513		NA	NA	1,246
0.31 to 1.00 percent sulfur			683	1,435	-		-179		NA	NA	1,265
Greater than 1.00 percent sulfur			3,628	9,410	1,037		1,510		NA	NA	6,030
Petrochemical Feedstocks			293	96	-146		58		-	185	132
Naphtha for Petro. Feed. Use			293	87	-25		58		_	297	132
Other Oils for Petro. Feed. Use			-	9	-121		-		-	-112	_
Special Naphthas			81	_	_		5		_	76	31
Lubricants			1,420		1,824		-253		674	3,454	952
Waxes			22	350	_		25		293	54	167
Petroleum Coke			3,989	198 198	_				1,451	2,736 203	_
Marketable			1,456 2,533	196			_		1,451	2,533	
Catalyst			5,181	1,748	883		3,135		775	3,902	6,565
Still Gas			5,101	1,740			3,133			5,902	0,505
Miscellaneous Products			341				0		81	260	31
Total	37,421	3,343	435,973	209,959	446,091	7,331	-973	429,923	24,435	686,734	156,986

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Distillate stocks leasted in the little of the change of the chang

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.